

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,897	—	25,781	-1,004	66,874	-3,673	0	108,837	384	0	66,855
<b>Natural Gas Liquids and LRGs</b> .....	8,702	5,109	4,638	—	-721	3,684	—	1,842	594	11,608	44,831
Pentanes Plus .....	1,234	—	38	—	744	179	—	832	247	758	2,330
Liquefied Petroleum Gases .....	7,468	5,109	4,600	—	-1,465	3,505	—	1,010	347	10,850	42,501
Ethane/Ethylene .....	3,063	0	1,113	—	-1,728	173	—	0	0	2,275	3,823
Propane/Propylene .....	2,889	3,658	2,952	—	123	1,948	—	0	43	7,631	27,216
Normal Butane/Butylene .....	919	1,366	467	—	-183	1,357	—	106	304	802	9,542
Isobutane/Isobutylene .....	597	85	68	—	323	27	—	904	0	142	1,920
<b>Other Liquids</b> .....	-2,126	—	0	—	2,144	689	—	202	10	-883	27,848
Other Hydrocarbons/Oxygenates .....	1,307	—	0	—	0	125	—	1,172	10	0	2,896
Unfinished Oils .....	—	—	0	—	102	601	—	384	0	-883	13,818
Motor Gasoline Blend. Comp. ....	-3,433	—	0	—	2,042	-35	—	-1,356	0	0	11,105
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	2	0	0	29
<b>Finished Petroleum Products</b> .....	4,398	111,341	374	—	28,238	-4,385	—	—	370	148,366	101,406
Finished Motor Gasoline .....	4,398	57,421	23	—	14,787	316	—	—	21	76,292	42,592
Reformulated .....	—	9,197	0	—	2,248	459	—	—	0	10,986	2,087
Oxygenated .....	9,651	1,547	0	—	0	16	—	—	0	11,182	621
Other .....	-5,253	46,677	23	—	12,539	-159	—	—	21	54,124	39,884
Finished Aviation Gasoline .....	—	197	1	—	93	-61	—	—	0	352	309
Jet Fuel .....	—	7,101	0	—	4,030	241	—	—	0	10,890	8,663
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	7,101	0	—	4,030	241	—	—	0	10,890	8,663
Kerosene .....	—	276	0	—	0	186	—	—	0	90	1,130
Distillate Fuel Oil .....	—	25,054	115	—	8,691	-914	—	—	65	34,709	30,128
0.05 percent sulfur and under .....	—	18,348	84	—	7,192	-486	—	—	59	26,051	20,467
Greater than 0.05 percent sulfur ..	—	6,706	31	—	1,499	-428	—	—	6	8,658	9,661
Residual Fuel Oil .....	—	1,757	109	—	-171	-474	—	—	63	2,106	1,753
Petrochemical Feedstocks <sup>e</sup> .....	—	1,552	37	—	33	-44	—	—	0	1,666	243
Special Naphthas .....	—	866	33	—	112	67	—	—	8	936	401
Lubricants .....	—	648	31	—	355	-18	—	—	53	999	1,496
Waxes .....	—	116	4	—	0	25	—	—	23	72	77
Petroleum Coke .....	—	4,460	0	—	0	-522	—	—	16	4,966	2,751
Asphalt and Road Oil .....	—	7,145	19	—	308	-3,131	—	—	120	10,483	11,540
Still Gas .....	—	4,382	0	—	0	0	—	—	0	4,382	0
Miscellaneous Products .....	—	366	2	—	0	-56	—	—	1	423	323
<b>Total</b> .....	24,871	116,450	30,793	-1,004	96,535	-3,685	0	110,881	1,358	159,091	240,940

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."